# **EAPL WellWork & Drilling Daily Operations Report**

#### Daily Operations: 24 HRS to 29/11/2007 05:00

Well Name

Fortescue A29a

Rig Name

Company

Rig 175 International Sea Drilling LTD (ISDL)

Primary Job Type Plan

Drilling and Completion D&C
Target Measured Depth (mKB) Target Depth (TVD) (mKB)

4,186.81 2,469.73

AFE or Job Number
L0501H006

Daily Cost Total

Total Original AFE Amount
13,537,633

Cumulative Cost

Currency

Daily Cost Total Cumulative Cost Currency
322,948 4,662,749

Report Start Date/Time 28/11/2007 05:00 Report End Date/Time 29/11/2007 05:00 Report Number

#### **Management Summary**

PTSM and JSA's held as required. Backream from 3535m to 3500m. POOH on elevators from 3500m to 2835m. 30k overpull, RIH to 2879m, circ bottoms up. Backream from 2879m to 2451m. POOH from 2451m to 1709m. Backream and circulate 2 bottoms up from 1709m to 1653m. Pull and circulate bottoms up from 1653m to 1624m. POOH from 1624m to 1478m. Rig Service. POOH from 1478m to BHA @ 172m. POOH w/ BHA.

13

#### **Activity at Report Time**

POOH with BHA

#### **Next Activity**

Change out bit and P/U BHA, RIH

#### Daily Operations: 24 HRS to 28/11/2007 06:00

#### Well Name

Cohia A19

Cobia A19		
Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug and Abandon	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,370.21		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000485	1,250,000	
Daily Cost Total	Cumulative Cost	Currency
19,302	19,302	AUD
Report Start Date/Time	Report End Date/Time	Report Number

#### **Management Summary**

Prepare rig for skidding from the F-4 to the A-19. Wait for high winds to abate, 35+ knots. Pressure test choke manifold.

28/11/2007 06:00

## Activity at Report Time

Wait for wind to die down. Pressure test the choke

#### Next Activity

Skid the rig from the F-4 to the A-19.

28/11/2007 00:00

## Daily Operations: 24 HRS to 29/11/2007 06:00

Well Name

Cobia A19		
Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug and Abandon	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,370.21		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000485	1,250,000	
Daily Cost Total	Cumulative Cost	Currency
77,045	96,346	AUD
Report Start Date/Time	Report End Date/Time	Report Number
28/11/2007 06:00	29/11/2007 06:00	2

#### **Management Summary**

Prepare and skid the rig from the F-4 to the A-19 and reinstate all rig ancillaries. R/u HES wireline and change out the 3.688" plug in the EOT and test to 1000 psi, test solid. Install a positive plug in the SSSV nipple at 459m and test to 3000 psi

## **Activity at Report Time**

Press test the positive plug at 459m.

#### **Next Activity**

R/u the 13-5/8" BOP stack onto the well.

ExxonMobil Use Only Page 1 of 2 Printed on 29/11/2007

Daily Operations: 24 HRS to 28/11/2007 09:00				
Well Name				
Kingfish B16				
Rig Name	Company			
Wireline	Halliburton / Schlumberger			
Primary Job Type	Plan			
Well Servicing Workover	Tubing Integrity Test			
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)			
2,372.50				
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount		
46000493	60,000			
Daily Cost Total	Cumulative Cost	Currency		
2,659	41,220	AUD		
Report Start Date/Time	Report End Date/Time	Report Number		
28/11/2007 06:00	28/11/2007 09:00	4		
Management Summary	1	1		
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Rigging off the well.

**Activity at Report Time** 

SDFN

**Next Activity** 

Rig up on the B-13

Daily Operations: 24 HRS to 29/11/2007 06:0	0
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Well Name

Kingfish B13

Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Well Servicing Workover	Plug & Secure	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,372.60		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
46000493	60,000	
Daily Cost Total	Cumulative Cost	Currency
13,305	13,305	AUD
Report Start Date/Time	Report End Date/Time	Report Number
28/11/2007 09:00	29/11/2007 06:00	1

#### **Management Summary**

Rig up on the well.pressure test as per the Wellwork procedure, clean up all equipment after our visit to Fortescue. Rig in the pump ready to start pumping first thing in the morning.

# **Activity at Report Time**

Rigging up on the well & pressure test

# **Next Activity**

Plug and secure the well

ExxonMobil Use Only Page 2 of 2 Printed on 29/11/2007